Duffel Photovoltaic Renewable Energy Project Update and Final Mitigated Negative Declaration

Board of Directors Meeting February 11, 2020

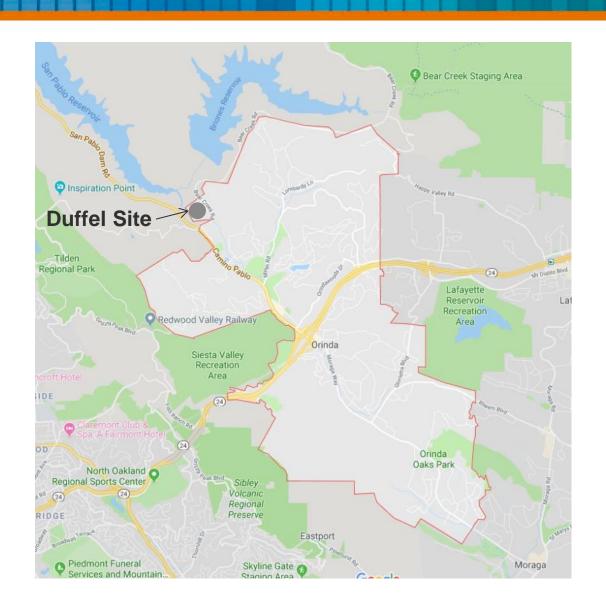
Project Overview and Objectives



- Supports District Energy Policy (Policy 7.07)
- · Estimated production: 12,000 MWh annually
- Offsets 14% of District's indirect emission sources
- Generation credited to other District accounts
- Overall project costs lowered by implementing through a power purchase agreement with third party

Project Site

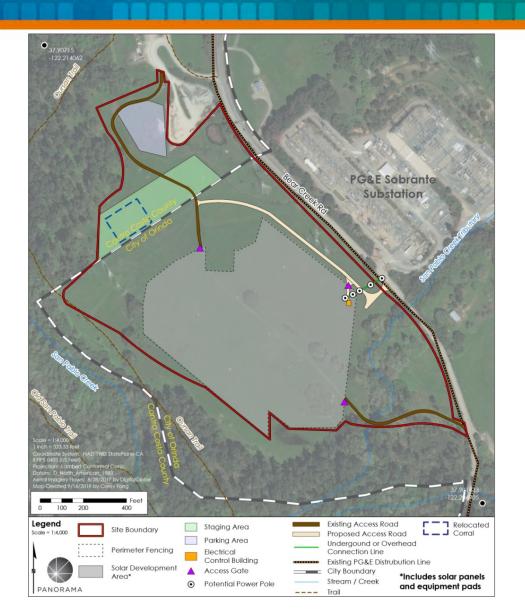




Conceptual Site Plan



- 5 MW solar panel installation
- ~20 acres within San Pablo watershed
- Visual impacts would be minimized with vegetative screening
- Adjacent to PG&E substation to cluster utilities and minimize electrical lines



CEQA Analysis



- Mitigated Negative Declaration (MND)
- EBMUD Standard Practices and Procedures
- Mitigation Monitoring and Reporting Plan



Dusky-footed woodrat

Project and MND Public Outreach



- · Met with City of Orinda staff, Orinda City Council, and Orinda Planning Commission
- 474 postcard mailers sent for notification of MND publication
- Public meeting during MND public review period
- MND notice posted on District website, filed with the County Clerk and published in the Contra Costa Times newspaper
- · A copy of the MND sent to the Orinda Library
- Ten comment letters received

Key Comments and Concerns



- Permitting
- Site drainage
- Oak tree retention and restoration
- Zoning and land use

All comments addressed with no substantial changes to the MND

Next Steps



- Consider adoption of Final MND and approval project - February 11, 2020
- Execute PPA June 2020
- Execute PG&E Agreement June 2020
- Apply for Orinda permits August 2020
- Construction 2021

Questions



Water Supply Update

Board of Directors Meeting February 11, 2020

Water Supply Briefing

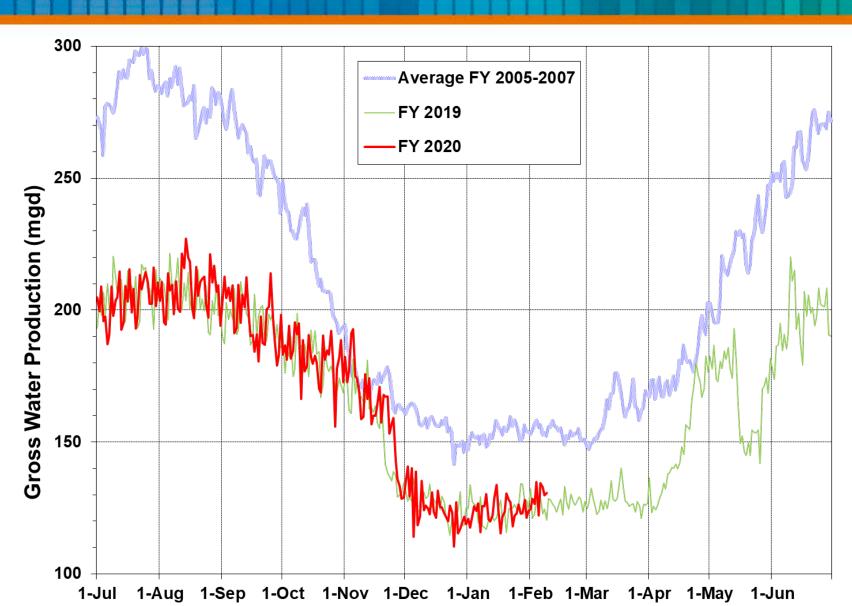


- Current Water Supply
- California Water Supply
- Water Supply Projections



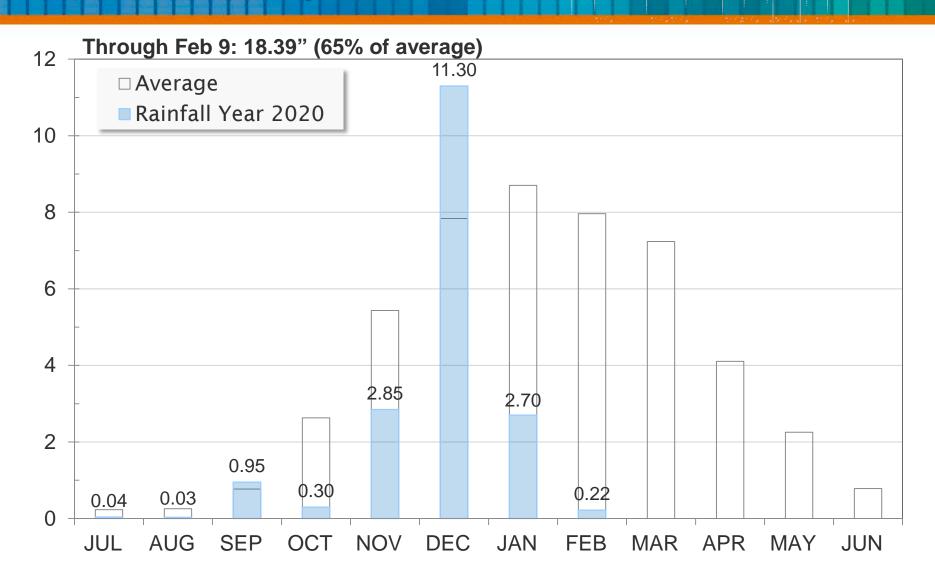
Gross Water Production





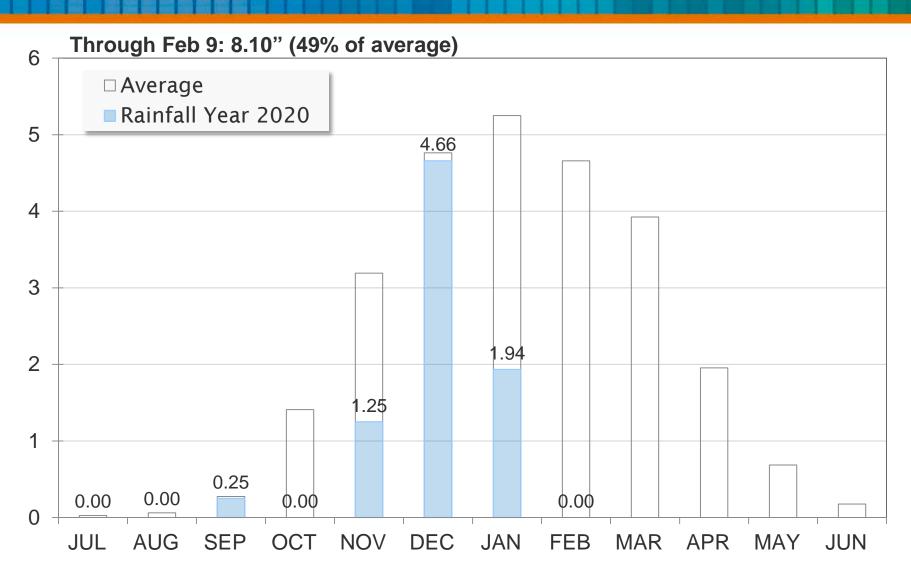
Mokelumne Precipitation





East Bay Precipitation



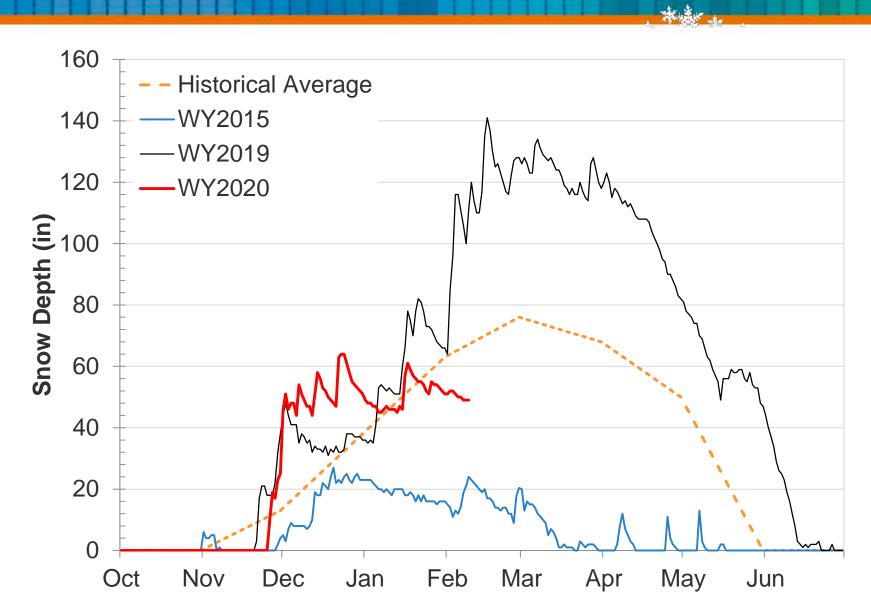


Caples Lake Snow Depth









Snow





As of Feb. 9, 2020	Cumulative Precipitation	% of Average		
Caples Lake Snow Depth	49"	73%		
Caples Lake Snow Water Content	17.0"	75%		

Reservoir Storage









As of 2/9/2020	Current Storage	Percent of Average	Percent of Capacity	
Pardee	182,430 AF	101%	90%	
Camanche	296,460 AF	112%	71%	
East Bay	129,750 AF	101%	86%	
Total System	608,640 AF	106%	79%	

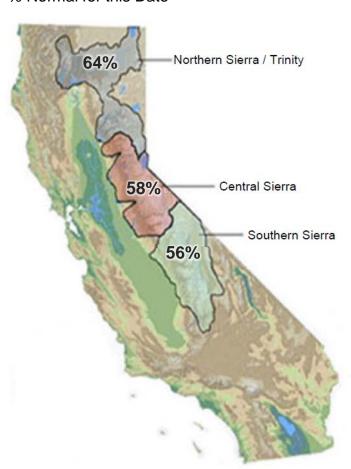
California Water Supply

Automated Sensor Snow Water Equivalents



Data for: 10-Feb-2020

% Normal for this Date



Caples Lake Snow Water Content

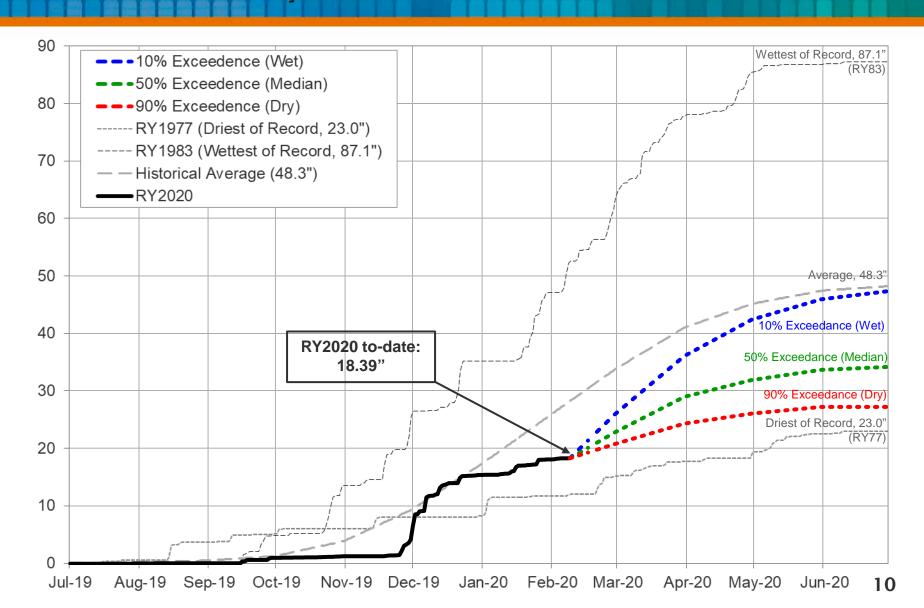
Year	% of Normal on February 9			
2018	22%			
2019	159%			
2020	75%			

Statewide Average: 60%

Water Supply Projections



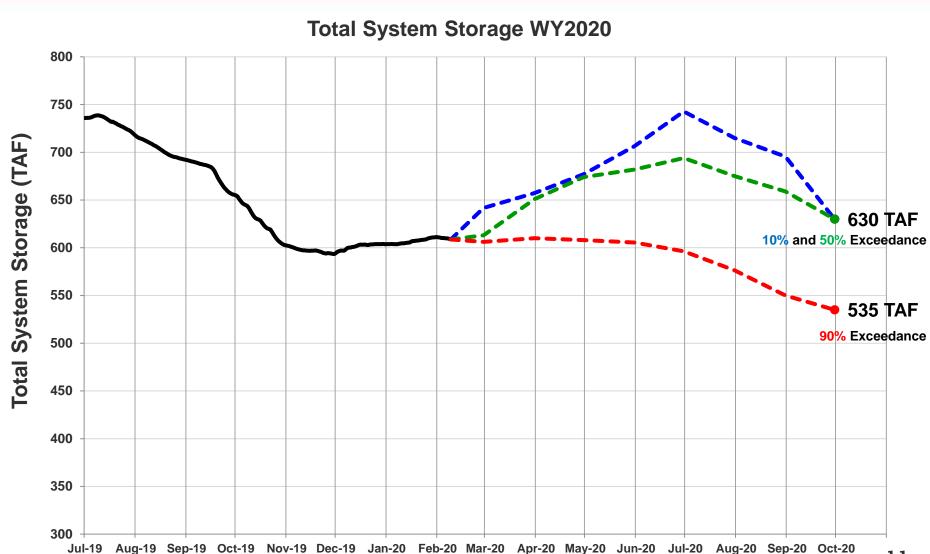
Mokelumne Precipitation Rainfall Year 2020



Water Supply Projections



Projected 2020 EBMUD Total System Storage



Questions?





WATER SUPPLY ENGINEERING DAILY REPORT

Monday, February 10, 2020

RESERVOIR STORAGE AND ELEVATION

		KESEN	VOIKSTO	NAGE AN	DELEVATION	l			
	WATER S	SURFACE	STORA		MAXIMUM CAPACITY		_		
	Elevation	+Gain		+Gain	Elevation	Storage		Release	Spill
<u>MOKELUMNE</u>	<u>Feet</u>	<u>-Loss</u>	Ac-Ft	<u>-Loss</u>	<u>Feet</u>	Ac-Ft		<u>Cfs</u>	<u>Cfs</u>
Pardee	557.72	-0.01	182410	-20	567.65	203795		206	0
Camanche	218.05	-0.04	296210	-250	235.5	417120		330	0
EAST BAY									
Briones	570.93	0	55360	0	576.14	58960		0	0
Chabot	223.71	-0.01	9180	0	227.25	10350		0	0
Lafayette	437.88	-0.01	2930	0	449.16	4250		0	0
San Pablo	303.46	0.01	29890	0	313.68	37915		0	0
Upper San Leandro	451.01	0.01	<u>32390</u>	<u>0</u>	459.98	<u>38905</u>		0	0
Total East Bay Res.			<u>129750</u>	<u>0</u>		<u>150380</u>			
TOTAL SYSTEM STORA	AGE		608370	-270		771295			
DISTRIB	UTION SYS	STEM				MOKELU	MNE SY	STEM	
DISTRIBUTION RESERV	<u>/OIRS</u>			AQUEDUCT DELIVERIES					
		Storage	Operating			MG		Flow Con	ditions
		MG	Capacity		Line 1	36.8		GRAV	
Today		326	720		Line 2	28.6		THROT	TLE
Total Previous Day		<u>320</u>			Line 3	87.1		THROT	
Total Change		6			TOTAL	152.5		236 0	
-					FSCC to MOK	AQUEDU	JCTS (Mea	asured at Bra	andt), MG
WATER PRODUCTION		Million	Capacity		Mok 1	0			
AND DEMAND		<u>Gallons</u>	<u>MGD</u>		Mok 2	<u>0</u>			
Lafayette WTP		0	25			0	MG		
Orinda WTP		123	190		RIVER FLOW				<u>Cfs</u>
San Pablo WTP		0	30		Mokelumne R	iver Natura	l Flow		331
Sobrante WTP		0	50		Pardee Reserv	oir Inflow			437
Upper San Leandro WTP		0	45		Pardee Releas	e to Caman	che Res.		206
Walnut Creek WTP		28	90		Pardee Releas	e to JVID			0
					Camanche Re	lease to Mo	kel. River		330
TOTAL SURFACE PROD	<u>UCTION</u>	151	430						
Miscellaneous(Estimated	l)	0.4			PG&E CO. ST	ORAGE (Acre-feet)		
TOTAL WATER PRODU	CTION	<u>151.4</u>						Maximum	
Change in Distribution S	ystem	6				Storage	Change	Capacity	
Wash Water from Distrib	oution Sys.	0.8		Old R	eservoirs	5561	-101	26560	
SYSTEM DEMAND		144.5		Salt S	orings Res.	15376	24	141857	
East-of-Hills Demand		32		Lower	Bear Res.	<u>9484</u>	<u>-134</u>	<u>52025</u>	
West-of-Hills Demand		112.5		Total		30421	-211	220442	
RAW WATER TRANSM	IISSION A	c-ft			PRECIPITA	ATION (In	ches)		
	I <u>NPUT</u>	DRAFT			THIS Y	EAR		AVERAGI	E YEAR
Briones Res.	0	0							
San Pablo Res.	5	0	STATION			This	Season	Season	Season
U. San Leandro Res.	0	0	311111011	•	<u>Today</u>	Month	to-Date	to-Date	<u>Total</u>
			USL WTP		0	0	8.42	15.98	25.33
TOTAL	5	0	Orinda W		0	0	11	19.89	32.06
REMARKS		0	Lafayette l		0	0	7.77	17.73	28.18
WID Canal Diversion = 0	o f a		Walnut Cr		0	0	9.11	14.6	23.02
Mokelumne River below V		2_							
wiokciumnie kiver below v	v 1D — 292 Cl	.5	Camp Parc		0	0	9.28	12.64	21.56
			Salt Spring	-	0	0.26	18.21	26.93	45.51
			CAPLES LAKE (7,830 FT) DATA						
PG&E data as of 4:00 pm j		e.			Today		Average		
All other data as of midnig			Snow Dep		48 Inches		67 Inches		
WTP capacities are sustain	able rates.		Water Con	tent	17.1 Inches	22	2.7 Inches		