

UNITED STATES OF AMERICA 67 FERC ¶62,010
FEDERAL ENERGY REGULATORY COMMISSION

East Bay Municipal Utility
District

Project No. 2916-014
California

ORDER APPROVING REVISED EXHIBIT A AND REVISING ANNUAL CHARGES
(Issued April 1, 1994)

On February 7, 1994, and supplemented on February 14, 1994 and March 10, 1994, the East Bay Municipal Utility District, licensee for the Lower Mokelumne River Project, FERC No. 2916, filed a revised exhibit A for Commission's approval to resolve a discrepancy in turbine and generator ratings.

In the filing, the licensee stated that the turbine and generator nameplate capacities are 80 kW higher than the capacities authorized in the license¹ because turbine and generator manufacturers optimized the units for conditions at the sites. In addition, the licensee stated that the hydraulic capacity of the project has not changed from the original license.

In article 41 (a) of the license, the annual charges were based on the authorized installed capacity of 52,440 horsepower, which corresponds to a combined generator nameplate capacity of 39,330 kW. The revised annual charges will be based on 40,410 kW (54,191 horsepower²) effective August 8, 1983, the day on which the new units became operational.

The issuance of this order is necessary to revise the project's description to reflect the as-built condition of the project and the annual charges. The revised exhibit A conforms to the Commission's Rules and Regulations.

1 14 FERC ¶62,237, Order Issuing License (Major), issued March 10, 1981.

2 For annual charges purposes, installed capacity measured in kilowatts is converted to horsepower by multiplying by 0.7457.

3 66 FERC ¶61,082, issued January 18, 1994, with respect to changes in installed capacity that did not require prior Commission approval, the effective date for revised annual charges will be the date the revised capacity went on line.

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The Director orders:

(A) The revised exhibit A filed on February 7, 1994, and supplemented on February 14, 1994 and March 10, 1994, is approved and made a part of the license superseding the current exhibit A.

(B) The project description in the ordering paragraph B (2) of the license is amended, in part, to read as follows:

(2) Project works consisting of: "...; (4) the Pardee Reservoir with gross storage capacity of 209,950 acre-feet at pool elevation of 567.65 feet; (5) an existing powerhouse located at the base of the Pardee Dam and presently containing two Francis-type turbine-generating units of 9,375 kW capacity each, and a proposed additional Francis-type turbine-generating unit of 10,410 kW capacity; ...; (8) the Camanche Reservoir with gross storage capacity of 417,120 acre-feet at pool elevation of 235.50 feet; (9) a powerhouse, to be constructed at the base of the Camanche Dam, containing three Kaplan-type turbine-generating units of 3,750 kW capacity each; ..."

(C) Article 41 of the license is revised to read as follows:

The Licensee shall pay the United States the following annual charges:

(a) For the purpose of reimbursing the United States for the cost of administration of part I of the Act, a reasonable amount as determined in accordance with the provisions of the Commission's regulations in effect from time to time. The authorized installed capacity for that purpose is 54,191 horsepower effective August 8, 1983, the day on which the new units became operational.

(D) This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. §385.713.

J. Mark Robinson
Director, Division of Project
Compliance and Administration

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